# **Performance Monitoring - Steam Boilers**



Operating efficiency of the boiler including evaporator performance

- Reduce fuel costs and maximize steam production
- Identify optimum boiler loading
- Tighten existing excess oxygen control loops
- Reduce stack gas temperatures
- Increase boiler availability and lifetime
- Evaluate the effect of control operation efficiency and stack losses
- Diagnose fouling of individual exchanger banks
- Access continuous evaluation of fuel supply quality and furnace performance
- Identify the rate of fuel-steam conversion degradation

#### **Enable Predictive Maintenance**

AMS Performance Monitor helps achieve the peak performance of Steam Boilers. It facilitates the move to predictive and proactive maintenance programs, maximizing equipment performance.

### **Equipment Categories**

AMS Performance Monitor calculates the performance of the following types of natural and forced circulation, single and multi-fuel boilers:

- Firetube
- Watertube
- Coiltube
- Electric



## AMS Suite: Equipment Performance Monitor

#### **Success Stories**

- Identified the optimum excess oxygen control levels, enabling an increase in thermal efficiency.
- Determined best control regimes for multi-fuel boilers, increasing overall boiler efficiencies by 1.6%.
- Pinpointed the cause of reduced heat recovery to the degradation of heat exchanger banks, allowing precision maintenance to be targeted.
- Evaluated the optimum loading across a network for given total steam production requirements.

### **Capabilities**

- Assess current boiler performance relative to design (and plan).
- Quantify performance within operating envelopes, and indentify the real causes of performance loss.
- Investigate upstream factors on operation.
- Compare operation between units.
- Filter and reconcile data using rigorous mathematical routines.
- Analyze furnace/firebox combustion.
- Assess degradation independent of machine load
- Compare and identify performance with multiple-fuel usage.
- Diagnose the root cause of performance degradation, or impending failure.
- Reduce costs by scheduling/anticipating maintenance based on actual performance.
- Select optimum production rates.

## **Key Performance Indicators(KPIs)**

The furnace/firebox KPIs, using ASME PTC 4.4 based modeling techniques, typically include:

Combustion Efficiency - View the effect of incomplete combustion on furnace performance.

- Inlet Conditions (Fuel and Air Intake) View the effect of input conditions on boiler operation.
- Air to Fuel Ratio Trend relationship, defining the temperature driving force of the hot flue gases throughout the boiler.
- Excess Oxygen Determine the effect of excess air levels required for complete combustion of fuel in the furnace.

The boiler KPIs typically include:

- Steam Conditions Current steam production and temperatures.
- Superheater Performance Trend the heat transfer properties of (each) superheater within the boiler.
- Economizer Exit Temperature Assess exit water temperature from the economizer heat exchanging section.
- Economizer Performance Heat transfer properties of the economizer within the boiler.
- Exit Flue Gas Temperature Effect of the stack gas temperature on overall boiler performance.
- Evaporator Performance Trend the heat transfer properties of the evaporating section of the boiler.
- Additional Fuel Requirement Compare the fuel flowrate required to generate the equivalent amount of steam if operating at design.
- Flue Gas Characteristics Indication of the operating envelope of current efficiency against stack temperatures.
- Fuel Usage Characteristics Steam energy plotted against total fuel feed to the furnace.
- Energy Deviation Analyze deviation in energy recovery from the hot flue gases.
- Deviation Cost Track cost of performance degradation.

## **Emerson Process Management Asset Optimization**

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