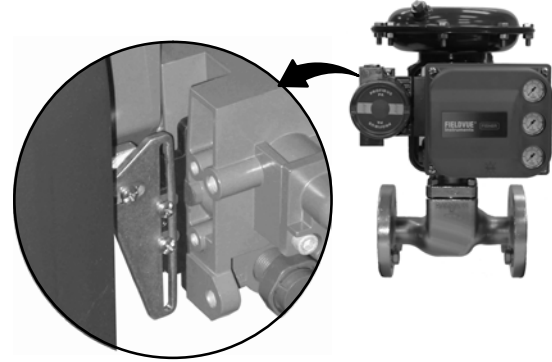


Fisher® FIELDVUE™ DVC6200p Digital Valve Controller

The FIELDVUE DVC6200p digital valve controller is a PROFIBUS PA communicating instrument that converts a digital control signal into a pneumatic output to an actuator. It can easily be retrofitted in place of existing analog positioners on most Fisher and non-Fisher pneumatic actuators.



LINKAGE-LESS
FEEDBACK SYSTEM

Features

Reliability

- **Linkage-Less Non-Contact Position Feedback**— The high performance, linkage-less feedback system eliminates physical contact between the valve stem and the DVC6200p. There are no wearing parts so cycle life is maximized.
- **Built to Survive**—The field proven DVC6200p instrument has fully encapsulated electronics that resist the effects of vibration, temperature, and corrosive atmospheres. A weather-tight wiring terminal box isolates field wiring connections from other areas of the instrument.

Performance

- **Accurate and Responsive**— The two-stage positioner design provides quick response to large step changes and precise control for small setpoint changes.
- **Travel Control/Pressure Fallback**— Valve position feedback is critical to the operation of the digital valve controller. The DVC6200p can detect position feedback problems and automatically revert to I/P transducer mode to keep the valve operational.

Ease of Use

- **Enhanced Safety**— The DVC6200p is a PROFIBUS PA communicating device, so information can be accessed anywhere along the loop. This flexibility can reduce exposure to hazardous environments and make it easier to evaluate valves in hard to reach locations.

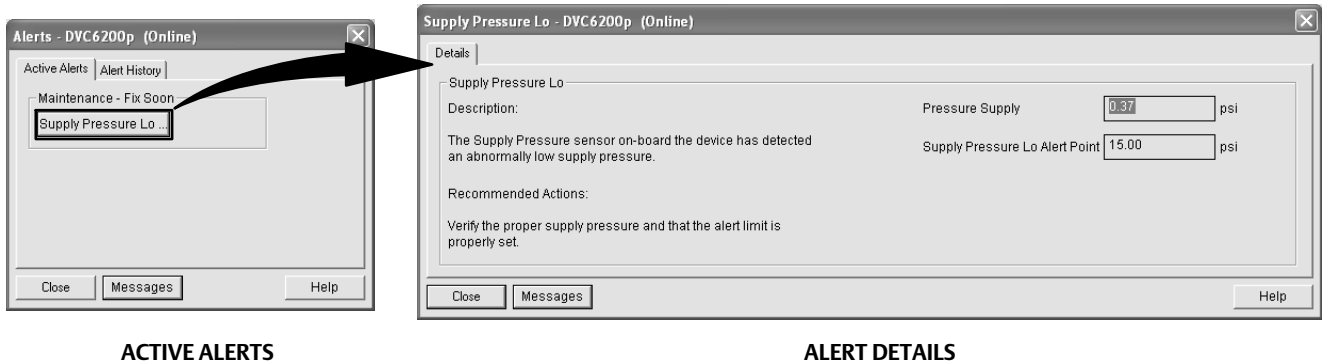
- **Fast Commissioning**— PROFIBUS communication allows you to quickly commission loops remotely using the PROFIBUS configuration tool with the DVC6200p Electronic Device Description (EDD). The DVC6200p can also be locally calibrated/commissioned by shorting the auxiliary terminal located in the terminal box.
- **Easy Maintenance**— The DVC6200p digital valve controller is modular in design. Critical working components can be replaced without removing field wiring or pneumatic tubing.
- **Stroke Valve**— The Stroke Valve Test is used to confirm proper valve operation. It helps to validate the auto-calibration after guided setup is complete.

Value

- **Hardware and Installation Savings**— Significant savings can be achieved in reduced wiring, installation, and hardware requirements compared to traditional integrated control systems. By utilizing function blocks such as Discrete Input and Analog Input blocks, the need for limit switches and position transmitters can be eliminated, providing additional savings in hardware and installation costs.
- **Improved Maintenance Decisions**— Digital communication provides easy access to the condition of the valve. Sound process and asset management decisions can be made by analysis of valve information through device alerts that provide details of the operational state of the final control element (see figure 1).



Figure 1. Active Alerts



ACTIVE ALERTS

ALERT DETAILS

Device Alerts

The DVC6200p digital valve controller provides a comprehensive library of device alerts and fully supports NAMUR NE 107. Using Emerson’s Human Centered Design concept of the Device Dashboard graphical user interface, device alerts are easily accessed via a PROFIBUS configuration tool such as Siemens PDM. When installed as part of a PROFIBUS communicating system, the DVC6200p delivers prompt notification of current issues directly on the Overview Page and Alerts Summary Page (see figure 2 and 3).

Alerts assist in identification and notifications, along with recommended actions to resolve situations such as the following:

- Valve travel deviation due to excessive valve friction or galling
- High cycle due to dither or improper tuning
- Total travel movement has accumulated beyond a specified point resulting in packing wear
- Travel sensor failure
- Valve travel is above or below a specified point
- Various instrument mechanical and electrical issues

Figure 2. Overview Page

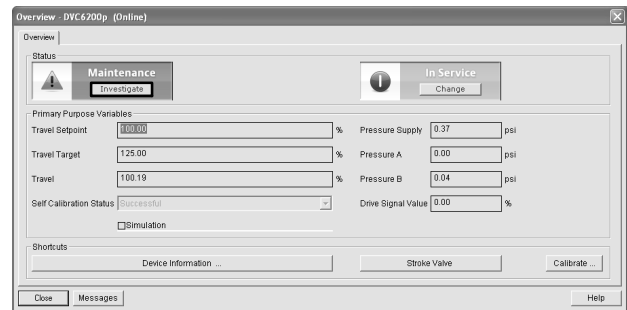
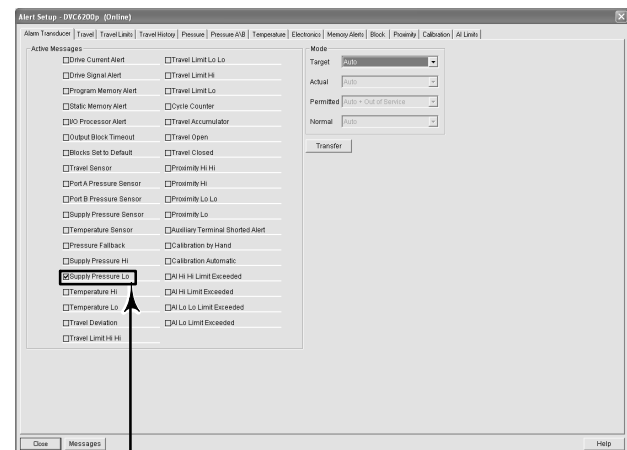


Figure 3. Alerts Summary



ACTIVE ALERT INDICATED BY CHECKBOX

Specifications

Available Mounting

- Integral mounting to the Fisher GX Control Valve and Actuator System
- Integral mounting to Fisher rotary actuators,
- Sliding-stem linear applications
- Quarter-turn rotary applications

DVC6200p digital valve controllers can also be mounted on other actuators that comply with IEC 60534-6-1, IEC 60534-6-2, VDI/VDE 3845 and NAMUR mounting standards.

Function Block Execution Times

AO Block: 6 ms
AI Block: 6 ms
DO Block: 6 ms
DI Block: 6 ms

Electrical Input

Voltage Level: 9 to 32 volts
Maximum Current: 19 mA
Reverse Polarity Protection: Unit is not polarity sensitive
Termination: Bus must be properly terminated per ISA SP50 guidelines

Digital Communication Protocol

PROFIBUS registered device
Certified to PROFIBUS Profile 3.02
Physical Layer Type(s):
121—Low-power signaling, bus-powered, Entity Model I.S.
511—Low-power signaling, bus-powered, FISCO I.S.

Supply Pressure⁽¹⁾

Minimum Recommended: 0.3 bar (5 psig) higher than maximum actuator requirements
Maximum: 10.0 bar (145 psig) or maximum pressure rating of the actuator, whichever is lower

Supply Medium

Air or Natural Gas
Air: Supply pressure must be clean, dry air that meets the requirements of ISA Standard 7.0.01.
Natural Gas: Natural gas must be clean, dry, oil-free, and noncorrosive. H₂S content should not exceed 20 ppm.
A maximum 40 micrometer particle size in the air system is acceptable. Further filtration down to 5 micrometer particle size is recommended.

Output Signal

Pneumatic signal, up to full supply pressure
Minimum Span: 0.4 bar (6 psig)
Maximum Span: 9.5 bar (140 psig)
Action: ■ Double, ■ Single Direct or ■ Reverse

Steady-State Air Consumption⁽²⁾⁽³⁾

At 1.4 bar (20 psig) supply pressure: Less than 0.38 normal m³/hr (14 scfh)
At 5.5 bar (80 psig) supply pressure: Less than 1.3 normal m³/hr (49 scfh)

Maximum Output Capacity⁽²⁾⁽³⁾

At 1.4 bar (20 psig) supply pressure: 10.0 normal m³/hr (375 scfh)
At 5.5 bar (80 psig) supply pressure: 29.5 normal m³/hr (1100 scfh)

Operating Ambient Temperature Limits⁽¹⁾⁽⁴⁾

-40 to 85°C (-40 to 185°F)
-52 to 85°C (-62 to 185°F) for instruments utilizing the Extreme Temperature option (fluorosilicone elastomers)

Independent Linearity⁽⁵⁾

Typical Value: ±0.50% of output span

Electromagnetic Compatibility

Meets EN 61326-1 (First Edition)
Immunity—Industrial locations per Table 2 of the EN 61326-1 standard.
Emissions—Class A
ISM equipment rating: Group 1, Class A

Vibration Testing Method

Tested per ANSI/ISA-S75.13.01 Section 5.3.5.

Humidity Testing Method

Tested per IEC 61514-2

-continued-

Specifications (continued)

Electrical Classification

Hazardous Area Approvals

CSA— Intrinsicly Safe, FISCO, Explosion-proof, Division 2, Dust Ignition-proof

FM— Intrinsicly Safe, FISCO, Explosion-proof, Non-Incendive, Dust Ignition-proof

ATEX— Intrinsicly Safe, FISCO, Flameproof

IECEX— Intrinsicly Safe, FISCO, Flameproof, Type n

Electrical Housing

CSA— Type 4X, IP66

ATEX— IP66

FM— Type 4X, IP66

IECEX— IP66

Other Classifications/Certifications

Natural Gas Certified, Single Seal Device— CSA, FM, ATEX, and IECEX

FSETAN—Federal Service of Technological, Ecological and Nuclear Inspectorate (Russia)

INMETRO— National Institute of Metrology, Quality and Technology (Brazil)

KGS— Korea Gas Safety Corporation (South Korea)

NEPSI— National Supervision and Inspection Centre for Explosion Protection and Safety of Instrumentation (China)

PESO CCOE— Petroleum and Explosives Safety Organisation - Chief Controller of Explosives (India)

Contact your Emerson Process Management sales office for classification/certification specific information

Connections

Supply Pressure: 1/4 NPT internal and integral pad for mounting 67CFR regulator

Output Pressure: 1/4 NPT internal

Tubing: 3/8-inch recommended

Vent: 3/8 NPT internal

Electrical: 1/2 NPT internal, M20 adapter optional

Actuator Compatibility

Stem Travel (Sliding-Stem Linear)

Minimum: 6.35 mm (0.25 inch)

Maximum: 606 mm (23-7/8 inches)

Shaft Rotation (Quarter-Turn Rotary)

Minimum: 45°

Maximum: 90°

Weight

Aluminum: 3.5 kg (7.7 lbs)

Stainless Steel: 8.6 kg (19 lbs)

Construction Materials

Housing, module base and terminal box:

A03600 low copper aluminum alloy (standard)

Stainless Steel (optional)

Cover:

Thermoplastic polyester

Elastomers:

Nitrile (standard)

Fluorosilicone (optional)

Options

- Supply and output pressure gauges or ■ Tire valves,
- Integral mounted filter regulator, ■ Low-Bleed Relay,
- Extreme Temperature ■ Natural Gas Certified, Single Seal Device ■ Remote Mount⁽⁶⁾ ■ Stainless Steel

Additional Information

For additional information go to www.FIELDVUE.com or contact your Emerson Process Management sales office.

NOTE: Specialized instrument terms are defined in ANSI/ISA Standard 51.1 - Process Instrument Terminology.

1. The pressure/temperature limits in this document and any other applicable code or standard should not be exceeded.

2. Normal m³/hour - Normal cubic meters per hour at 0°C and 1.01325 bar, absolute. Scfh - Standard cubic feet per hour at 60°F and 14.7 psia.

3. Values at 1.4 bar (20 psig) based on a single-acting direct relay; values at 5.5 bar (80 psig) based on double-acting relay.

4. Temperature limits vary based on hazardous area approval.

5. Typical value. Not applicable for travels less than 19 mm (0.75 inch) or for shaft rotation less than 60 degrees. Also not applicable for digital valve controllers in long-stroke applications.

6. 4-conductor shielded cable, 18 to 22 AWG minimum wire size, in rigid or flexible metal conduit, is required for connection between base unit and feedback unit.

Neither Emerson, Emerson Process Management, nor any of their affiliated entities assumes responsibility for the selection, use or maintenance of any product. Responsibility for proper selection, use, and maintenance of any product remains solely with the purchaser and end user.

Fisher and FIELDVUE are marks owned by one of the companies in the Emerson Process Management business unit of Emerson Electric Co. Emerson Process Management, Emerson, and the Emerson logo are trademarks and service marks of Emerson Electric Co. All other marks are the property of their respective owners.

The contents of this publication are presented for informational purposes only, and while every effort has been made to ensure their accuracy, they are not to be construed as warranties or guarantees, express or implied, regarding the products or services described herein or their use or applicability. All sales are governed by our terms and conditions, which are available upon request. We reserve the right to modify or improve the designs or specifications of such products at any time without notice.

Emerson Process Management
Marshalltown, Iowa 50158 USA
Sorocaba, 18087 Brazil
Chatham, Kent ME4 4QZ UK
Dubai, United Arab Emirates
Singapore 128461 Singapore

www.Fisher.com

